## **District of Columbia** — Natural Gas 2018 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 31,477 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 426 8.0 **Deliveries to Consumers:** Electric 0.0 13,112 0.3 0 Residential: Power: Total 16,621 0.5 30,160 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas - District of Columbia, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	33,437	31,379	30,013	29,451	31,477
Withdrawals from Storage		······································	······································	······································	
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	412	858	-1,125	R <b>O</b>	0
Total Supply	33,848	32,237	28,888	R <b>29,451</b>	31,477

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	33,848	32,237	28,888	R29,451	31,477
Deliveries at U.S. Borders					<del>-</del>
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LING Storage	U	U			
Total Disposition	33,848	32,237	28,888	R <b>29,451</b>	31,477
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	1,305	817	901	1,126	1,317
Plant Fuel	1,505	0	0	0	1,517
Delivered to Consumers	<b>o</b>	U	U	U	
Residential	14,242	13,494	11,379	11,904	13,112
Commercial	17,498	17,113	15,648	16,040	16,621
Industrial	0	0	0	0	0
Vehicle Fuel	802	812	960	r382	426
Electric Power			*		
Total Delivered to Consumers	32,543	31,419	27,987	R <b>28,325</b>	30,160
Total Consumption	33,848	32,237	28,888	R <b>29,451</b>	31,477
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,735	3,609	3,045	3,106	3,200
Commercial	14,022	13,456	12,602	12,819	13,014
Industrial	0	0	0	0	15,014
Number of Consumers					
Residential	147,877	147,895	148,545	151,125	153,691
Commercial	10,049	9,975	9,893	9,945	9,978
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,741	1,716	1,582	1,613	1,666
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>
					<del></del>
Citygate					
Delivered to Consumers	42.05	44.00	40.00	43.53	
Residential	13.05	11.98	10.90	12.53	11.78
Commercial	12.18	11.07	9.88	10.87	10.42
Industrial			<del></del>		
Electric Power					

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.